

## Production activity

In 2018, DTEK Group produced 27.2 mln tonnes of coal (–1.9% YoY, compared to 2017) and 1,648.5 mln cubic meters of natural gas (–0.4% YoY), generated 34.8 bln kWh of electricity (–6.3% YoY) and distributed 43.7 bln kWh of electricity by grids (+1.2% YoY).

### Key Performance Indicators of the DTEK Group

| Indicators                              | unit       | 2017     | 2018            | Change, (+/–) | Change, (%) |
|---|------------|----------|-----------------|---------------|-------------|
| <b>Coal production</b>                  | ths tonnes | 27,706.0 | <b>27,185.9</b> | –520.1        | –1.9        |
| including:                              |            |          |                 |               |             |
| → G, DG-grade (Ukraine)                 | ths tonnes | 22,914.8 | 24,131.6        | +1,216.8      | +5.3        |
| → A, T-grade (Ukraine)*                 | ths tonnes | 1,879.2  | 0.0             | –1,879.2      | –100        |
| → A-grade (Obukhovskaya Mine Office)**  | ths tonnes | 2,912.0  | 3,054.3         | +142.3        | +4.9        |
| <b>Concentrate release</b>              | ths tonnes | 13,609.3 | <b>12,355.5</b> | –1,253.8      | –9.2        |
| including:                              |            |          |                 |               |             |
| → independent CCMs (Ukraine)            | ths tonnes | 1,424.9  | 1,361.8         | –63.1         | –4.4        |
| → Obukhovskaya Mine Office **           | ths tonnes | 1,774.9  | 1,936.8         | +161.9        | +9.1        |
| <b>Electricity generation (output)*</b> | mln kWh    | 37,103.7 | <b>34,753.6</b> | –2,350.1      | –6.3        |
| including:                              |            |          |                 |               |             |
| → renewables                            | mln kWh    | 637.8    | 677.0           | +39.2         | +6.1        |
| <b>Electricity distribution*</b>        | mln kWh    | 43,155.1 | <b>43,684.8</b> | +529.7        | +1.2        |
| <b>Electricity exports</b>              | mln kWh    | 4,999.5  | <b>5,825.6</b>  | +826.1        | +16.5       |
| <b>Coal exports***</b>                  | ths tonnes | 748.2    | <b>486.3</b>    | –261.9        | –35.0       |
| <b>Coal imports</b>                     | ths tonnes | 2,571.7  | <b>2,662.6</b>  | +90.9         | +3.5        |
| <b>Natural gas trading</b>              | mcm        | 1,952.0  | <b>1,931.5</b>  | –20.5         | –1.1        |
| <b>Natural gas production</b>           | mcm        | 1,655.3  | <b>1,648.5</b>  | –6.8          | –0.4        |
| <b>Gas condensate production</b>        | ths tonnes | 54.8     | <b>51.5</b>     | –3.3          | –6.0        |

\* Since March 2017, indicators for assets located in the temporarily occupied territories of Donets'k and Luhans'k regions have not been consolidated into the reporting of DTEK Energy and DTEK Group due to loss of control.

\*\* Since September 1, 2016, the operating performance of Obukhovskaya Mine Office has not been consolidated into the reporting of DTEK Energy due to the transfer of the company to the direct management of DTEK B.V. Strategic Holding. The transaction was carried out within the framework of the restructuring of the credit portfolio of DTEK Energy and is aimed at balancing the options for developing enterprises and servicing the loans.

\*\*\* Including trading operations outside of Ukraine.

## DTEK Energy

### Coal mining and processing

Total coal production by the company's mines in Ukraine amounted to 24.1 mln tonnes, which is 2.7%, or 662.4 ths tonnes, lower than in 2017.

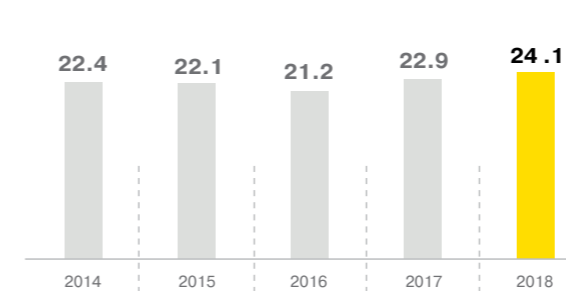
#### The main factors affecting the performance indicators:

- cessation of anthracite production. Since March 2017, Ukraine has completely stopped coal mining and electricity generation in the temporarily occupied territories;
- the company's enterprises are increasing G-grade coal production to minimize the use of anthracite for thermal generation. The performance of DTEK Pavlohradcoal has increased to 114.9 tonnes per person per month. This has ensured production of G-grade coal at a level of 24,131.5 ths tonnes, which is 5.3%, or 1,216.8 ths tonnes, higher than in 2017 and is the highest annual figure in the company's history. At the same time, the mining and geological conditions are becoming more complex, the accident rate of tunneling equipment and mining transport is growing due to the increased load.

Throughput performance of run-of-mine coal processing reached 17,201.5 ths tonnes (–9.7%, or 1 853.5 ths tonnes YoY), of which independent CCMs provided 2,423.9 ths tonnes (–5.8%, or 149.6 ths tonnes YoY). Concentrate output by DTEK Energy concentration plants amounted to 9,056.8 ths tonnes, on independent CCMs — 1,361.8 ths tonnes.

### DTEK Energy is increasing production of G-grade coal to ensure thermal generation conversion to domestic coal

- Mining of G, DG-grade coal, mln tonnes



## Electricity generation

34.1 bln kWh — annual output provided to the United Energy System of Ukraine in 2018 — which is 6.6%, or 2,389.3 bln kWh, lower than in 2017.

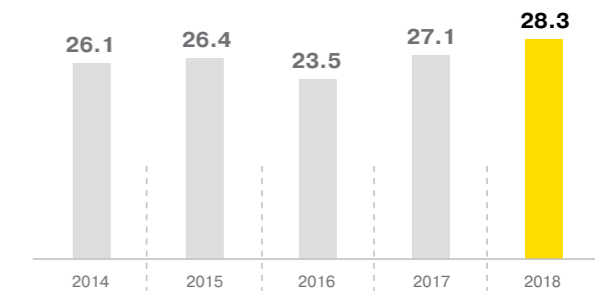
#### The main factors affecting the performance indicators:

- decrease in electricity generation by DTEK Skhidenergo and Kyivenergo by 20.5%, or 2,422.1 mln kWh, due to the termination of control over Zuyiv's'ka TPP in March 2017 and the expiration of the management contract of Kyiv's CHPP-5 and CHPP-6 from July 31, 2018;
- decrease in electricity generation by DTEK Westenergy by 2.3%, or 339.5 mln kWh. DTEK Westenergy plants are designed to burn G-grade coal. In 2017, they carried increased load in order to compensate for decline in production by anthracite-powered units, production of which was discontinued in Ukraine. In 2018, the load was normalized due to re-engineering of power units from using anthracite to run on G-grade coal;
- increase in electricity generation by DTEK Dniproenergo and DTEK Myroniv's'ka CHPP by 3.8%, or 373.4 mln kWh. Three power units of DTEK Prydniprov's'ka TPP and one boiler of DTEK Myroniv's'ka CHPP were converted from anthracite to G-grade coal, which enabled load increase.

DTEK Energy is implementing a program to increase the use of G-grade coal in the energy sector to minimize the consumption of imported anthracite. In 2018, production of electricity on G-grade coal increased to 28.3 bln kWh, which is 4.4%, or 1,185 mln kWh, higher than last year's result. This allowed reducing the share of electricity generation of anthracite to 12% in the total production volume of the company.

### Switching of power units from A-grade coal to G-grade coal contributes to an increase in electricity production

- Electricity output to the UES from G-grade coal, bln kWh



# Manufacturing statement of DTEK Energy for 2018

The company's priority is to increase production of G-grade coal in order to ensure the increase in electricity production at power units operating on this type of fuel. In 2018, 24.1 mln tonnes of G-grade coal were mined, which is the highest annual output in the company's history.

## Run-of-mine coal production by enterprises, ths tonnes

**DTEK Pavlohradcoal** (G, DG)  
20,011.8

**DTEK Dobropolyeugol including mine Bilozers'ka** (G, DG)  
4,119.8

(G) — G-grade coal  
(DG) — long-flame G-grade coal

## Run-of-mine coal shipment to end users, ths tonnes

**DTEK Energy TPPs and CHPP**  
5,233.3  
660.6  
**SCM enterprises**  
180.6  
**Other industrial consumers**  
205.2  
497.5  
**5,893.9**

## Run-of-mine coal shipment to concentration plants, ths tonnes

**DTEK Energy**  
12,212.5  
2,565.0  
**Independent CCMs**  
2,106.8  
330.3  
**17,201.5**

## Coal concentrate production, ths tonnes

**10,418.6**  
**DTEK Energy TPPs and CHPP**  
9,691.3  
**SCM enterprises**  
55.5  
**Other industrial consumers**  
702.7

Ukrainian coal was not exported

In 2018, 18.1 mln tonnes of coal (−0.8 mln tonnes YoY) and 162.5 mcm of natural gas were supplied to TPPs and CHPP of the company.

## Use of coal products from DTEK Energy's TPPs and CHPP, ths tonnes

**DTEK Myroniv's'ka CHPP** (G, DG)  
263.9

**DTEK Kurakhov's'ka TPP** (G, DG)  
3,695.7  
16.0

**DTEK Luhans'ka TPP** (A, T)  
1,036.5

**DTEK Prydniprov's'ka TPP** (G, DG, A, T)  
896.0  
4.7  
24.2

**DTEK Zaporiz'ka TPP** (G, DG)  
2,834.7  
11.6

**DTEK Kryvoriz'ka TPP** (T)  
152.1  
31.0  
805.4

**DTEK Dobrotvirs'ka TPP** (G, DG)  
966.6  
252.8  
18.9

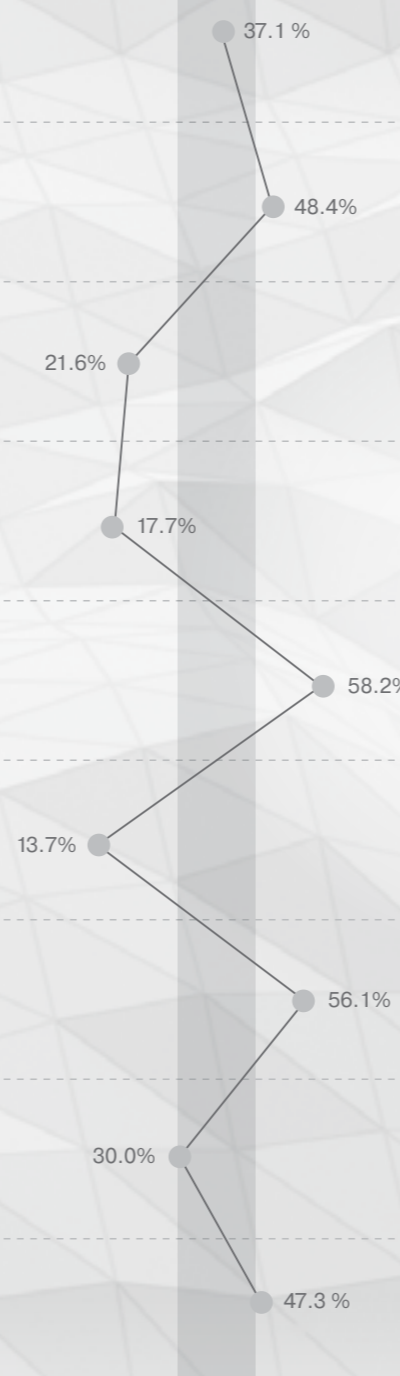
**DTEK Ladyzhyn's'ka TPP** (G, DG)  
1,818.9  
107.6

**DTEK Burshtyn's'ka TPP** (G, DG)  
4,951.5  
9.2  
217.2

(Coal grades used)

● DTEK Energy  
● Other producers (Ukraine)  
● Imports

## ICUR\*, %



The average ICUR in 2018 was 35.16%.

\* The ICUR is specified without taking into account oil/gas units and those are in conservation.

## Electricity generation and supply by DTEK Energy TPPs and CHPP, mln kWh

374.0  
312.8

6,496.2  
5,798.6

2,303.2  
2,002.1

1,771.7  
1,521.8

6,373.2  
5,913.6

2,482.5  
2,244.1

2,507.9  
2,270.0

3,947.7  
3,613.8

9,768.4  
8,771.7

● Electricity generation  
● Electricity output

Electrical generation from G-grade coal increased by 4.4% YoY to 28.3 bln kWh. This made it possible to reduce the share of anthracite-based electricity generation to 12% of DTEK Energy's total production.

## Electricity output by enterprises, mln kWh

**DTEK Myroniv's'ka CHPP** (G, DG)  
312.8

**Kyivenergo** (gas)  
1,615.0

**DTEK Skhidenergo** (G, DG, A, T)  
7,800.7

**DTEK Dniproenergo** (G, DG, A, T)  
9,679.4

**DTEK Westenergo** (G, DG)  
14,655.5

(G) — G-grade coal  
(DG) — long-flame G-grade coal  
(T) — lean coal  
(A) — anthracite  
● — gas

## Production capacity of DTEK Energy TPPs and CHPP as of January 1, 2019

| Power unit No.               | Installed capacity, MW | Date of in-service/last overhaul repair or reconstruction | Running time, hours | Overhaul repair/reconstruction   |
|------------------------------|------------------------|---|---------------------|--|
| <b>DTEK Kurakhovs'ka TPP</b> |                        |   |                     |  |
| 3                            | 200                    | 1972/2018   | 299,259             | plans are in consideration   |
| 4                            | 210                    | 1973/2018   | 272,538             | plans are in consideration   |
| 5                            | 222                    | 1973/2015   | 252,951             | reconstruction was completed in 2009; increase in installed capacity by 12 MW major repair is planned for 2020 |
| 6                            | 225                    | 1973/2013   | 253,007             | reconstruction was completed in 2013; increase in installed capacity by 15 MW major repair is planned for 2019 |
| 7                            | 225                    | 1974/2016   | 263,830             | reconstruction was completed in 2010; increase in installed capacity by 15 MW                                  |
| 8                            | 225                    | 1974/2017   | 262,128             | reconstruction was completed in 2012; increase in installed capacity by 15 MW                                  |
| 9                            | 225                    | 1975/2015   | 258,997             | reconstruction was completed in 2015; increase in installed capacity by 15 MW major repair is planned for 2021 |
| <b>Total</b>                 | <b>1,532</b>           |   |                     |  |
| <b>DTEK Luhans'ka TPP</b>    |                        |   |                     |  |
| 9                            | 200                    | 1962/2017   | 332,977             | plans are in consideration   |
| 10                           | 210                    | 1962/2018   | 323,536             | reconstruction was completed in 2012; increase in installed capacity by 35 MW                                  |
| 11                           | 200                    | 1963/2004   | 318,289             | plans are in consideration   |
| 13                           | 210                    | 1967/2014   | 305,065             | reconstruction was completed in 2014; increase in installed capacity by 35 MW major repair is planned for 2020 |
| 14                           | 200                    | 1968/2018   | 291,814             | plans are in consideration   |
| 15                           | 200                    | 1969/2018   | 305,313             | plans are in consideration   |
| <b>Total</b>                 | <b>1,220</b>           |   |                     |  |
| <b>DTEK Zaporiz'ka TPP</b>   |                        |   |                     |  |
| 1                            | 325                    | 1972/2012   | 295,788             | reconstruction was completed in 2012; increase in installed capacity by 25 MW major repair is planned for 2019 |
| 2                            | 300                    | 1972/2018   | 286,676             | reconstruction is planned for 2024—2025;   |
| 3                            | 325                    | 1972/2014   | 291,489             | reconstruction was completed in 2014; increase in installed capacity by 25 MW major repair is planned for 2021 |
| 4                            | 300                    | 1973/2016   | 271,541             | major repair is planned for 2019; reconstruction is planned for 2022—2023;                                     |
| 5                            | 800                    | 1975/1995   | 148,998             | unit fired by fuel oil and gas. Plans are in consideration   |
| 7                            | 800                    | 1977/1992   | 133,190             | unit fired by fuel oil and gas. Plans are in consideration   |
| <b>Total</b>                 | <b>2,850</b>           |   |                     |  |

| Power unit No.                 | Installed capacity, MW | Date of in-service/last overhaul repair or reconstruction | Running time, hours | Overhaul repair/reconstruction   |
|--------------------------------|------------------------|---|---------------------|--|
| <b>DTEK Kryvoriz'ka TPP</b>    |                        |   |                     |  |
| 1                              | 315                    | 1963/2017   | 300,839             | reconstruction was completed in 2017; increase in installed capacity by 33 MW. In 2019, it is planned to change the specified fuel — to switch from anthracite to combustion of G-grade coal |
| 2                              | 300                    | 1964/1998   | 313,593             | plans are in consideration   |
| 3                              | 300                    | 1965/2013   | 275,160             | reconstruction was completed in 2013; increase in installed capacity by 18 MW. In 2020, it is planned to change the specified fuel — to switch from anthracite to combustion of G-grade coal |
| 4                              | 300                    | 1966/2005   | 253,224             | In 2021, it is planned to change the specified fuel — to switch from anthracite to combustion of G-grade coal  |
| 5                              | 282                    | 1967/1994   | 303,698             | plans are in consideration   |
| 8                              | 282                    | 1969/1996   | 266,333             | plans are in consideration   |
| 10                             | 300                    | 1972/2017   | 209,304             | plans are in consideration   |
| <b>Total</b>                   | <b>2,079</b>           |   |                     |  |
| <b>DTEK Prydniprovs'ka TPP</b> |                        |   |                     |  |
| 7                              | 150                    | 1958/2013   | 343,098             | In 2017, the specified fuel was changed — switched from anthracite to combustion of G-grade coal   |
| 8                              | 150                    | 1958/2014   | 368,189             | In 2017, the specified fuel was changed — switched from anthracite to combustion of G-grade coal   |
| 9                              | 150                    | 1959/2012   | 333,930             | reconstruction was completed in 2012 without increasing installed capacity. In 2018, the specified fuel was changed — switched from anthracite to combustion of G-grade coal                 |
| 10                             | 150                    | 1960/2006   | 331,458             | In 2019, the specified fuel will be changed — switched from anthracite to combustion of G-grade coal   |
| 11                             | 310                    | 1962/2016   | 266,443             | In 2020, it is planned to change the specified fuel — to switch from anthracite to combustion of G-grade coal  |
| <b>Total</b>                   | <b>910</b>             |   |                     |  |
| <b>DTEK Dobrotvirs'ka TPP</b>  |                        |   |                     |  |
| 5                              | 100                    | 1960/2018   | 351,299             | plans are in consideration   |
| 6                              | 100                    | 1961/2015   | 346,143             | plans are in consideration   |
| 7                              | 150                    | 1963/2011   | 359,998             | major repair is planned for 2019   |
| 8                              | 160                    | 1964/2014   | 333,235             | reconstruction was completed in 2014; increase in installed capacity by 10 MW major repair is planned for 2020   |
| <b>Total</b>                   | <b>510</b>             |   |                     |  |

## Production capacity of DTEK Energy TPPs and CHPP as of January 1, 2019

| Power unit No.                | Installed capacity, MW | Date of in-service/last overhaul repair or reconstruction | Running time, hours | Overhaul repair/reconstruction   |
|-------------------------------|------------------------|---|---------------------|--|
| <b>DTEK Burshtyns'ka TPP</b>  |                        |   |                     |  |
| 1                             | 195                    | 1968/2017   | 307,061             | plans are in consideration   |
| 2                             | 185                    | 1965/2014   | 293,698             | plans are in consideration   |
| 3                             | 185                    | 1966/2013   | 306,203             | major repair is planned for 2019   |
| 4                             | 195                    | 1966/2018   | 327,996             | plans are in consideration   |
| 5                             | 215                    | 1967/2013   | 318,732             | reconstruction of I stage was completed in 2013, II stage — in 2016; increase in installed capacity by 20 MW   |
| 6                             | 195                    | 1967/2015   | 322,125             | major repair was completed in 2015; increase in installed power by 10 MW   |
| 7                             | 206                    | 1968/2012   | 304,557             | reconstruction was completed in 2012; increase in installed capacity by 21 MW major repair is planned for 2021   |
| 8                             | 195                    | 1968/2009   | 317,354             | plans are in consideration   |
| 9                             | 195                    | 1968/2016   | 300,751             | plans are in consideration   |
| 10                            | 210                    | 1969/2018   | 311,064             | reconstruction was completed in 2018; increase in installed capacity by 15 MW  |
| 11                            | 195                    | 1969/2011   | 283,009             | plans are in consideration   |
| 12                            | 195                    | 1969/2018   | 272,465             | plans are in consideration   |
| <b>Total</b>                  | <b>2,366</b>           |   |                     |  |
| <b>DTEK Ladyzhyns'ka TPP</b>  |                        |   |                     |  |
| 1                             | 300                    | 1970/2018   | 259,957             | plans are in consideration   |
| 2                             | 300                    | 1971/2009   | 258,425             | major repair is planned for 2020   |
| 3                             | 300                    | 1971/2011   | 248,183             | major repair is planned for 2021   |
| 4                             | 300                    | 1971/2001   | 245,332             | plans are in consideration   |
| 5                             | 300                    | 1971/2003   | 223,785             | mothballed   |
| 6                             | 300                    | 1971/2004   | 230,276             | plans are in consideration   |
| <b>Total</b>                  | <b>1,800</b>           |   |                     |  |
| <b>DTEK Myroniv's'ka CHPP</b> |                        |   |                     |  |
| TG No.2                       | 100                    | 1953/2004   | 285,814             | under repair   |
| TG No.3                       | 60                     | 1954/1998   | 335,195             | mothballed   |
| TG No.5                       | 115                    | 2004/2013   | 80,574              | in 2017, the specified fuel of boiler No.10 was changed — switched from anthracite to combustion of G-grade coal; in 2018, the specified fuel of boiler No.9 was changed — switched from anthracite to combustion of G-grade coal major repair is planned for 2019 |
| <b>Total</b>                  | <b>275</b>             |   |                     |  |

## Commercial activities

### Coal shipments in foreign and domestic markets

The company exports coal only from the Obukhovskaya Mine Office. In 2018, 486.3 ths tonnes of coal products made shipments to foreign markets — by 35.0%, or 261.9 ths tonnes, which is lower than the previous year. According to the contracts, the products were supplied to markets in Europe, South Africa, Canada and India. The decrease is due to a significant increase in send to the Ukrainian market due to the cessation of anthracite mining. In general, shipments reached 1,514.7 ths tonnes, which is 26.2%, or 314.0 ths tonnes, more than in 2017.

In addition, the company imported coal products from the United States and South Africa — total imports amounted to 2,662.6 ths tonnes. At the same time, the volume of purchases for the needs of DTEK Energy TPPs decreased by 2.7% compared to the previous year, to 2,221.4 ths tonnes of coal.

With regard to trading operations, 2,085.0 ths tonnes of coal was supplied to industrial consumers in Ukraine, which is practically equal to the level of 2017.

### Imports and supplies of natural gas to the domestic market

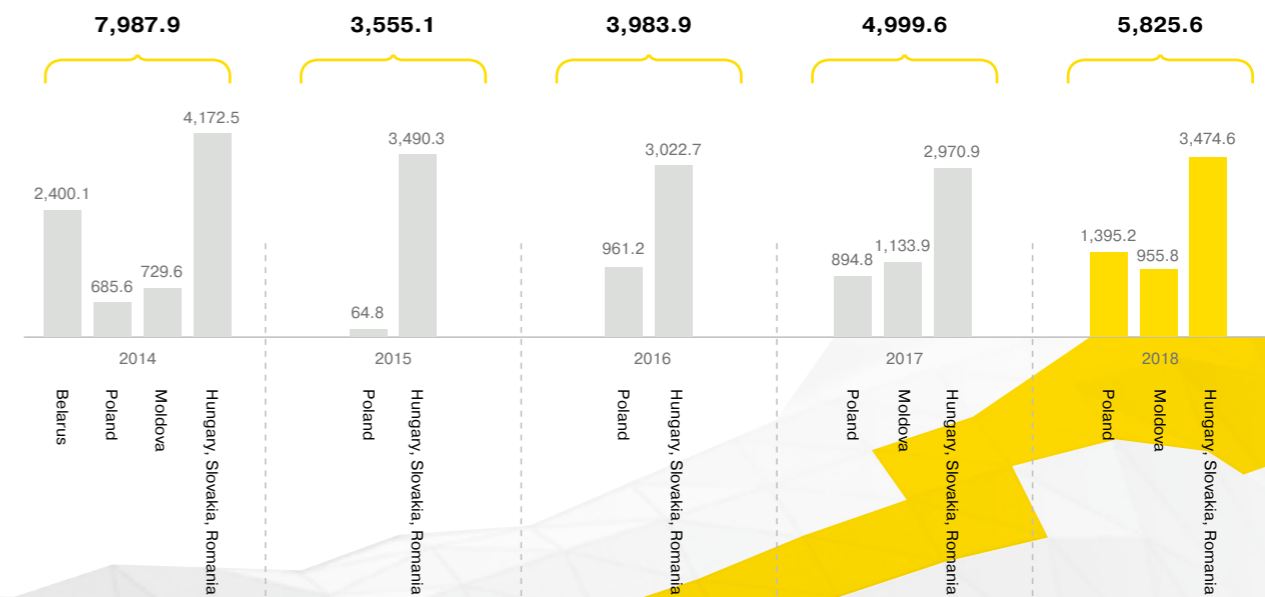
The volume of sales of natural gas in the domestic market of Ukraine amounted to 1 931.5 mln cubic meters. Preservation of the volume of trading operations at the level of the previous year was due to the increase in sales of natural gas to enterprises in the metallurgical sector, which offset the decline in demand from enterprises in the energy sector.

### Electricity supply to foreign markets

The company supplied 5,825.6 bln kWh under the foreign economic contracts, which is 16.5% more than in 2017. Electricity was exported to Hungary, Poland and Moldova.

## DTEK Energy is focused on European electricity markets

■ Electricity supplies for exports, mln kWh



## DTEK Grids

### Electricity distribution and grid operation

43.7 bln kWh — the volume of electricity distribution in 2018, which is 1.2%, or 529.7 mln kWh, higher than the previous year.

**The main factors affecting the performance indicators:**

- increase in the volume of electricity distribution by DTEK Kyiv Grids and DTEK Dnipro Grids by 3.4%, or 1,081.1 mln kWh, due to greater demand from the population and small businesses;

- decrease in distribution of electricity by DTEK Donetsk Grids, DTEK Power Grid and DTEK Energougol ENE by 4.7%, or 551.4 mln kWh, due to lower demand from industrial enterprises and suppliers under non-regulated tariff. Since March 2017, the networks located in the non-controlled territories of the Donetsk region have not been managed.

In 2018, the company's enterprises reduced the amount of actual electricity losses to 5.46% (the figure for 2017 is 5.44%). The breakdown looks as follows: DTEK Energougol ENE was 0.61% (in 2017 — 0.58%), DTEK Power Grid was 0.84% (in 2017 — 0.74%), DTEK Dnipro Grids was 4.67% (in 2017 — 4.63%), DTEK Kyiv Grids was 6.75% (in 2017 — 7.01%), DTEK Donetsk Grids was 17.23% (in 2017 — 16.49%). The average for Ukraine was 11.82%.

### Electricity distribution in 2018, mln kWh

| Enterprise                 | industry | households | utilities | other non-industrial consumers | transport and construction | agriculture | Total    |
|----------------------------|----------|------------|-----------|--------------------------------|----------------------------|-------------|----------|
| <b>DTEK Dnipro Grids</b>   | 16,774.7 | 3,377.5    | 1,425.1   | 1,101.0                        | 184.8                      | 245.7       | 23,108.7 |
| <b>DTEK Kyiv Grids</b>     | 1,272.8  | 3,491.9    | 2,364.6   | 1,608.5                        | 677.5                      | 9.2         | 9,424.6  |
| <b>DTEK Donetsk Grids</b>  | 544.6    | 1,471.6    | 255.8     | 681.1                          | —                          | 114.5       | 3,067.5  |
| <b>DTEK Energougol ENE</b> | 136.2    | 14.4       | 427.9     | 6.1                            | —                          | —           | 584.6    |
| <b>DTEK Power Grid</b>     | 7,477.0  | 1.5        | —         | 8.9                            | 11.2                       | 0.8         | 7,499.4  |

According to the Electricity Market Law, companies must conduct unbundling — separation of a distribution system operator from production and supply of electricity. These changes occur within the framework of the first stage of the energy market reform and are the basis for the liberalization of the retail electricity market.

The DTEK Group carried out systemic changes in its activities. DTEK Power Grid and DTEK Energougol ENE will focus solely on electricity distribution and network operation. Kyivenergo, DTEK Dniprooblenergo and DTEK Donetskoblenergo, according to the requirements of

the Law, unbundled their activities. From January 1, 2019, electricity is distributed by DTEK Kyiv Grids, DTEK Dnipro Grids and DTEK Donetsk Grids. Electricity supply services to consumers are provided by Kyiv Energy Services, Dnipro Energy Services and Donetsk Energy Services.

Unbundling of activities ensures equal access to the networks of distribution system operators for all electricity suppliers. In the new market model, distribution system operators are also responsible for provision of reliable power supply, development of infrastructure and operation of electricity networks.

## DTEK Renewables

### Renewable power generation

677.0 mln kWh of green electricity was produced by the company in 2018. This is 6.1%, or 39.2 mln kWh, higher than in 2017.

**The main factors affecting the performance indicators:**

- Botievo Wind Farm increased electricity supply by 4.8%, or 30.2 mln kWh. This was facilitated by favorable weather conditions and properly organized operation of the equipment. In 2018, the availability factors of wind power plants and infrastructure of the plant increased to 98.64% and 99.34% (in 2017 — 98.33% and 99.23%, respectively). This is in line with the best world performance of wind farms;
- 12.7 mln kWh were produced by Tryfoniv'ska SPP. The equipment availability factor of the solar plant was 99.89%.

## DTEK Oil&Gas

### Gas production

In 2018, natural gas production amounted to 1,648.5 mln cubic meters, which exceeded targets by 50 mln cubic meters. Gas condensate production amounted to 51.5 ths tonnes. Compared to last year, gas production decreased by 0.4%, condensate — by 6%.

**The main factors affecting the performance indicators:**

- completion of drilling at well No.25 at the Semyrenkiv'ske field, with a depth of 5,652 meters, with a distance of 700 meters from the vertical, and well No.61, with a depth of 5,605 meters, and 380 meters from the vertical;
- overhaul of high condensate wells No.8, No.23, No.68 and No.70 at the Semyrenkiv'ske field;
- carrying out of measures to intensify flow rates at the existing well stock.

In 2018 natural gas production amounted to

# 1,648.5

mln cubic meters

